

New England — Natural Gas 1999




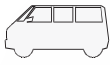



	Million Cu. Feet	Percent of National Total		Million Cu. Feet	Percent of National Total
 Net Interregion Movements:	624,295		 Industrial:	256,496	2.85
 Marketed Production:	0	0.00	 Vehicle Fuel:	105	1.85
Deliveries to Consumers:			 Electric Utilities:	22,057	0.71
 Residential:	170,809	3.62			
 Commercial:	136,563	4.48	Total:	586,030	2.95

Table 29. Summary Statistics for Natural Gas — New England, 1995-1999

	1995	1996	1997	1998	1999
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Wet After Lease Separation	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production.....	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at Region Borders					
Imports	31,199	51,968	66,526	61,529	129,279
Intransit Receipts	0	0	0	0	0
Interregion Receipts	797,531	712,656	658,662	585,306	591,726
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	11,066	14,682	10,848	11,231	6,987
Supplemental Gas Supplies.....	704	728	341	229	322
Balancing Item.....	-154,372	-96,795	-6,527	1,955	-37,504
Total Supply	686,127	683,239	729,850	660,251	690,810

See footnotes at end of table.

Table 29. Summary Statistics for Natural Gas — New England, 1995-1999 (Continued)

	1995	1996	1997	1998	1999
Disposition (million cubic feet)					
Consumption	597,314	600,455	635,406	578,235	589,587
Deliveries at Region Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interregion Deliveries	81,304	73,535	87,496	78,692	96,710
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	7,510	9,248	6,948	3,323	4,513
Total Disposition	686,127	683,239	729,850	660,251	690,810
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline Fuel	3,757	4,240	5,717	3,103	3,557
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	173,680	187,469	181,610	163,483	170,809
Commercial	143,825	160,761	173,994	156,146	136,563
Industrial	184,704	167,354	178,011	210,342	256,496
Vehicle Fuel	26	40	64	89	105
Electric Utilities	91,321	80,592	96,011	45,073	22,057
Total Delivered to Consumers	593,556	596,215	629,689	575,132	586,030
Total Consumption	597,314	600,455	635,406	578,235	589,587
Delivered for the Account of Others (million cubic feet)					
Residential	0	103	1,038	1,986	1,797
Commercial	19,340	30,732	50,219	56,279	49,891
Industrial	110,773	102,985	121,381	166,624	201,292
Electric Utilities	66,144	72,933	84,633	47,551	21,314
Number of Consumers					
Residential	1,928,388	1,940,894	1,971,242	1,980,506	2,010,577
Commercial	193,778	197,567	201,742	202,286	210,094
Industrial	14,940	15,231	15,354	15,556	12,372
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	742	814	862	772	650
Industrial	12,363	10,988	11,594	13,522	20,732
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	—	—	—	—	—
Imports	2.52	2.94	2.82	2.60	6.69
Exports	—	—	—	—	—
Pipeline Fuel	2.19	3.09	2.25	2.55	2.06
City Gate	3.82	4.33	4.25	4.22	4.19
Delivered to Consumers					
Residential	9.06	9.03	9.57	9.59	9.47
Commercial	6.78	6.96	7.35	7.18	7.14
Industrial	4.34	4.99	5.08	4.79	4.73
Vehicle Fuel	5.20	6.13	5.51	4.99	5.08
Electric Utilities	2.04	2.79	3.06	2.90	2.74

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-759, "Monthly Power Plant Report." Deliveries to electric utilities for the account of others are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. The New England Census Division includes Connecticut, Maine, Massachusetts, New Hampshire, Rhode Island, and Vermont. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1999); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; *U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports*, DOE/EIA-0216; and the U.S. Minerals Management Service.